## **Power Disclosure Label**

## **Power Sources**

Sources of electricity for all Direct Energy customers in the reporting period 10/1/2019 - 9/30/2020 was met by generation from the following sources.

Sources of electricity supplied for the 12 months ending 9/30/2020.

Source	Percentage of total
Coal	19.6365
Oil	0.1252
Natural Gas	39.9228
Nuclear	34.3806
Hydro	1.2900
Other - Non-renewable	0.0947
*Biomass	0.0004
*Captured Methane Gas	0.3135
*Solar Voltaic	0.4369
*Solid Waste	0.5116
*Water	0.0000
*Wind	3.1382
*Wood/Wood Waster	0.1495
Total:	100.00%
*Renewable Energy Resources Subtotal:	4.55%
	Coal Oil Natural Gas Nuclear Hydro Other - Non-renewable *Biomass *Captured Methane Gas *Solar Voltaic *Solid Waste *Water *Wind *Wood/Wood Waster Total:

## **Air Emissions**

Carbon dioxide ( $CO_2$ ), nitrogen oxides ( $NO_X$ ), and sulfur dioxide ( $SO_X$ ) emission rates for the PJM Regions.

## **PJM SYSTEM MIX - Emissions**

		Percentage of PJM
<b>Emission Type</b>	Lbs. per MWH	Regional Average
Carbon Dioxide	795.9645	100%
Nitrogen Oxides	0.3683	100%
Sulfur Dioxide	0.4306	100%

The benchmark emission levels that are shown approximate the emission rate for all electricity generation in the PJM region. Data used to calculate the emission profile came from generator owner-entered values, EPA generator-specific emission factors based on 2004/2005 CEMS data, EPA plant emission factors from eGRID or fuel type default. CO is a "greenhouse gas" which may contribute to global climate change. SO and NOx released into the atmosphere react to form acid rain. Nitrogen Oxides also react to form ground level ozone, an unhealthful component of "smog."

One hundred percent of the total electricity supplied was purchased from other suppliers and the amount of nuclear waste attributable to producing this electricity is not known and is not included in this table.

